

Administration of Daman & Diu (UT)
Office of the Executive Engineer,
Electricity Department,
Daman.

PUBLIC NOTICE

Disclosure pursuant to the ARR Petition filed before the JERC for determination of Tariff for
FY 2013-14

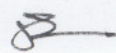
BACK GROUND INFORMATION : Electricity Department of UT Administration of Daman and Diu has filed ARR Petition and Tariff Proposal before the Joint Electricity Regulatory Commission (JERC) under Section 62 of the Electricity Act, 2003 for determination of Aggregate Revenue Requirement and Tariff for the year 2013-14 in accordance with the JERC (Conduct Business) Regulations 2009 and JERC (Terms and Conditions for Determination of Tariff Regulations) 2009. Salient features of the proposed ARR are as under:

Aggregate Revenue Requirement (ARR) Projected for FY 2013-14 and Revised Estimate for
FY 2012-13

Annual Revenue Requirement	FY 12-13	FY13-14
Rs. Crs.	Revised Estimates	Projected
Power Purchase Cost	817.98	922.73
O&M Expense	15.93	17.35
Depreciation	14.51	16.46
Interest Cost on Long-term Capital Loans	3.32	6.77
Interest on Working Capital Loans	10.25	11.56
Return on Equity	1.21	2.98
Provision for Bad Debt	4.08	4.41
Less: Non-Tariff Income	9.17	10.08
Annual Revenue Requirement	858.11	972.17
Revenue from sale of power	815.83	909.19
Revenue from surplus power	23.81	00.00
Revenue (Gap) / Surplus	(18.48)	(62.99)

Electricity Department of Daman and Diu has proposed to increase the retail tariff for FY 13-14 as the existing retail tariff in the UT is not adequate to meet the ARR projected for the FY 13-14. The category wise proposed tariff for FY 13-14 is summarized below:

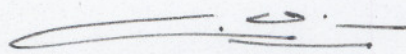
Tariff Structure	Existing		K Factor for FPPCA formula for FY 2012-13	Proposed	
	Energy Charges (Rs/kWh)	Fixed Charges		Energy Charges (Rs/kWh)	Fixed Charges
LT-D/Domestic					
1st 50 Units	1.10			1.10	
51 to 200 Units	1.70			1.70	
201 to 400 Units	2.10			2.10	
Beyond 401 Units	2.45			2.45	
Low Income Group		Rs. 10/connection /month			Rs. 10/connection /month



Tariff Structure	Existing		K Factor for FPPCA formula for FY 2012-13	Proposed	
	Energy Charges (Rs/kWh)	Fixed Charges		Energy Charges (Rs/kWh)	Fixed Charges
LT-C/Commercial					
1st 100 Units	2.50		0.55	2.65	
Beyond 100 Units	3.50		0.77	3.65	
LT- Ag/ Agriculture					
Upto 10 HP per unit	0.60			0.60	
Beyond 10 HP per unit	0.90			0.90	
LTP Motive Power					
Upto 20 HP of Connected Load	3.55		0.78	3.7	
Above 20 HP Connected Load	3.65	Rs. 25/HP	0.90	3.8	Rs. 25/HP
LTP Public Water Work					
Upto 20 HP of Connected Load	3.55		0.78	3.55	
Above 20 HP Connected Load	3.65	Rs. 25/HP	0.86	3.65	Rs. 25/HP
LT-PL/Public Lighting					
Public Lighting	4.00		0.88	4.00	
HT					
HTC General Industrial / Motive Power 11kV or 66kV having CMD above 100 kVA					
50000 units	4.20	Rs. 100 /kVA	0.99	4.77	Rs. 100 /kVA
50000 to 5 lakh units	4.35	Rs. 100 /kVA	1.03	4.92	Rs. 100 /kVA
Beyond 5 lakh units	4.55	Rs. 100 /kVA	1.07	5.12	Rs. 100 /kVA
HT Industrial((Ferro Metallurgical/ Steel Melting/ Steel Rerolling Power Intensive)					
First 300 Units per kVA	3.30	Rs. 550/kVA	1.12	3.87	Rs. 550/kVA
Next 200 units per kVA	4.00	Rs. 550/kVA	1.27	4.57	Rs. 550/kVA
Above 500 units per kVA	4.25	Rs. 550/kVA	1.33	4.82	Rs. 550/kVA

Pursuant to JERC (Conduct Business) Regulations 2009 and JERC Terms and Conditions for Determination of Tariff Regulations 2009, it is hereby notified that the person who are interested in filing their objections / suggestions on the ARR Petition and Tariff Proposal may file the same to the Secretary, Joint Electricity Regulatory Commission (JERC), 2nd Floor, HSIIDC Complex, Vaninija Nikunj Complex, Udyog Vihar, Phase-V, Gurgaon, Haryana.

No. EP/DMN/2/5/12-13/574
 dtel. 06/12/12


 Executive Engineer (Elect.)
 Electricity Department,
 Daman.